

**OFFICE OF GENERAL COUNSEL
CITY OF JACKSONVILLE
117 WEST DUVAL STREET
SUITE 480
JACKSONVILLE, FL 32202
PHONE: (904) 630-1726**



MEMORANDUM

TO: The Honorable Finance Committee Members
Honorable Council Member Bill Gulliford, Chair
Honorable Council Member Anna Brosche, Vice Chair
Honorable Council Member Danny Becton
Honorable Council Member Aaron Bowman
Honorable Council Member Lori N. Boyer
Honorable Council Member John R. Crescimbeni
Honorable Council Member Reggie Gaffney

CC: Paul E. McElroy, JEA, Chief Executive Officer
Melissa Dykes, JEA, Chief Financial Officer
Kirk Sherman, Council Auditor
Sam Mousa, Chief Administrative Officer
Mike Weinstein, Director of Finance
Jim Robinson, Director of Public Works
Jason Gabriel, General Counsel
Margaret M. Sidman, Deputy Legislative Affairs and Managing Deputy
John Sawyer, Assistant General Counsel

FROM: Lawsikia J. Hodges, Deputy General Counsel
Jody Brooks, Assistant General Counsel

RE: **City's JEA Electric Service Agreement - Street Lighting Discount**

DATE: August 28, 2015

I. Background Information.

JEA enters into various service agreements with its electric customers that wish to participate within a certain rate classification. The General Service Extra Large Demand ("GSXLD") is one such rate classification that is offered to customers who execute a ten year agreement and whose existing account is no less than 25,000 kilowatt demand or whose existing multiple accounts in the aggregate are no less than 25,000 kilowatt demand. Based upon the qualifying criteria for the GSXLD rate classification, the City of Jacksonville ("City") entered into a General Service Extra Large Demand Service Agreement with JEA dated October 1, 1996,

as amended, for electric services (the “Service Agreement”), a copy of which is attached hereto as Exhibit “A.”¹

The Service Agreement incorporates an attached rider: Rider GSXLD. Rider GSXLD is part of the JEA Electric Tariff Documentation (the “Tariff”) that is submitted to the Public Service Commission (“PSC”) and applicable to all GSXLD customers. Rider GSXLD provides a twenty percent (20%) discount off all street lighting charges (the “GSXLD SL Discount”). Under the Service Agreement terms, JEA has amended Rider GSXLD numerous times by amending the Tariff.

Until recently this year, Rider GSXLD, as amended, contained the GSXLD SL Discount. Under the Service Agreement, the City, along with other GSXLD customers, benefitted from the GSXLD SL Discount. On July 7, 2015, a duly noticed and advertised rate hearing was held by the JEA Board to amend Rider GSXLD, which included, among other things, an amendment to eliminate the GSXLD SL Discount from the rider.² Subsequent to the public hearing, JEA Resolution 2015-03, amending Rider GSXLD, was adopted by the JEA board and the GSXLD SL Discount was eliminated from the rider effective as of October 1, 2015. JEA Resolution 2015-03 is attached hereto as Exhibit “B” (the “2015 Tariff Amendment”).

II. Questions Asked.

A. Is the City entitled to receive the GSXLD SL Discount from JEA in Fiscal Year 2016, and subsequent fiscal years, under the existing terms of the Service Agreement?

B. Did the 2015 Tariff Amendment, which, among other things, eliminated the GSXLD SL Discount contained on Rider GSXLD, terminate the Services Agreement?

III. Short Answers.

A. No. Under the Services Agreement, and Rider GSXLD, as amended by the 2015 Tariff Amendment, the GSXLD SL Discount will no longer be available to the City and other GSXLD customers as of October 1, 2015.

B. No. Under the Services Agreement, JEA has the right to unilaterally amend Rider GSXLD, subject to the required tariff modification procedures prescribed in JEA’s charter provisions to amend its electric service rates. Any such amendments to Rider GSXLD are automatically substituted and attached to the Agreement without the necessity of a formal

¹ JEA has also entered into GSXLD service agreements with the Duval County School Board and the United States Department of the Navy.

² JEA’s decision to amend Rider GSXLD was based upon the results of a comprehensive cost of service study enlisted by JEA regarding the cost to provide street lighting services.

amendment. The Service Agreement contains separate provisions related to the parties' termination rights which provisions are separate from JEA's right to amend Rider GSXLD.

IV. Discussion.

A. Prior to the 2015 Tariff Amendment, Rider GSXLD included the following language regarding the GSXLD SL Discount:

Street Lighting and Traffic Signals Street lighting and traffic signal accounts shall receive a 10%³ discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.⁴

However, the above GSXLD SL Discount language contained in Rider GSXLD was always subject to JEA's right in the Service Agreement to modify Rider GSXLD. Section I of the Services Agreement expressly grants JEA the right to modify Rider GSXLD and provides as follows:

- I. SCOPE. JEA agrees to furnish and Customer agrees to take electric service pursuant to the terms and conditions of Rider GSXLD, as said Rider GSXLD exists and as it may be modified from time to time by JEA. Customer further agrees to abide by all requirements of Rider GSXLD. A copy of JEA's currently approved Rider GSXLD is attached hereto as Exhibit "A" and by this reference is made a part hereof. In the event Rider GSXLD is amended in the future, such amended rider shall be automatically substituted for the Rider GSXLD that is presently attached to this Agreement, without necessity of a formal amendment to the Agreement.

The above section grants JEA the right to modify Rider GSXLD; provided, however, modifications to electric rates by JEA must be made in accordance with JEA's charter provisions governing Tariff amendments. The 2015 Tariff Amendment, which, among other things,

³ This 10% was increased to a 20% discount in a subsequent amendment to Rider GSXLD.

⁴ Note that there is language in the Service Agreement under Section VI that requires that rates charged remain below at least ten (10) percent of the than prevailing General Service Large Demand ("GSLD") rates being charged. The GSXLD rates remain below the requisite ten (10) percent.

amended Rider GSXLD, was made in accordance said charter provisions.⁵ Accordingly, JEA's modifications to Rider GSXLD in the 2015 Tariff Amendment, which eliminated the GSXLD SL Discount, were valid and automatically incorporated into the Service Agreement terms. Accordingly, effective as of October 1, 2015, the City, along with other GSXLD customers, will no longer receive the GSXLD SL Discount under the Service Agreement terms.

B. The 2015 Tariff Amendment, which eliminated the GSXLD SL Discount, did not terminate the Service Agreement, but rather was an exercise by JEA of its right to amend Rider GSXLD under the Service Agreement terms. Based upon Section I of the Service Agreement referenced above, JEA has the right to amend Rider GSXLD without the necessity of a formal amendment. Although the Service Agreement does not require JEA to give specific notice upon amending Rider GSXLD, because the Rider GSXLD is a part of the Tariff, any change to the Tariff must be made pursuant to proper notice, advertisement and public hearing procedures prescribed in JEA's charter.

Section II(A)-(F) of the Service Agreement sets forth the parties' termination rights, which rights are separate from JEA's right in Section I to modify Rider GSXLD. To date, JEA has not provided the City with any notice exercising its termination rights under Section II. Therefore, until JEA manifests a clear intent to terminate the Service Agreement under Section II, which would include a notice letter to the City stating the same, the 2015 Tariff Amendment was an exercise by JEA of its rights to modify Rider GSXLD under Section I and not an exercise of JEA's termination rights under Section II of the Service Agreement.

V. Conclusion.

Under the existing Services Agreement terms, the City is no longer entitled to receive the GSXLD SL Discount. Additionally, JEA's modification of the GSXLD Rider in the 2015 Tariff Amendment, which eliminated the GSXLD SL Discount, did not terminate the Services Agreement. The Service Agreement contains specific provisions relating to the parties' right to terminate the agreement, which provisions are separate from JEA's right to modify Rider GSXLD.

I trust that this opinion provides the guidance that you seek. I am available to discuss this with you at your convenience.

Exhibits

Services Agreement – Exhibit A

2015 Tariff Amendment – Exhibit B

⁵ The JEA charter provisions require that the Tariff amendments are noticed, advertised and that a public hearing be conducted.

Exhibit A

GSXLD
CITY

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



November 21, 1996

Mr. Linnie C. Williams
Assistant General Counsel
City of Jacksonville
220 E. Bay Street
Jacksonville, FL 32202

Dear Mr. Williams:

Enclosed for your files is an original of the fully signed **General Service Extra Large Demand Electric Service Agreement** between the Authority and the City of Jacksonville.

Please note this agreement bears the number JEA 4179, and all invoices and/or correspondence pertaining to this agreement should reference its number.

If further information is required, please contact me at 632-6221.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Bob Leonard', is written over a horizontal line.

Bob Leonard
Key Account Representative

/cb

cf: J.A. Dickenson (w/o enclosure)
B. Leonard

Encl: As Noted

GENERAL SERVICE EXTRA LARGE DEMAND ELECTRIC SERVICE AGREEMENT

This General Service Extra Large Demand Electric Service Agreement (hereinafter the "Agreement") is made and entered into this 1st day of October 19 96, by and between City of Jacksonville, (hereinafter the "Customer") and Jacksonville Electric Authority, a body politic and corporate and an independent agency of the City of Jacksonville (hereinafter the "JEA").

WITNESSETH

WHEREAS, a ten (10) year general service extra large demand rider is available in all territory served by JEA in accordance with General Service Extra Large Demand Rider (Rider GSXLD), and is available to any customer whose existing JEA electric service account is no less than the kW demand specified in Rider GSXLD or whose existing multiple accounts in aggregate are no less than the kW demand specified in Rider GSXLD, and

WHEREAS, Rider GSXLD provides for certain electric rate reductions for those applicable customers who enter into a ten (10) year JEA electric service contract,

NOW THEREFORE, in consideration of the mutual covenants herein contained, Customer and JEA agree as follows:

I. SCOPE.

JEA agrees to furnish and Customer agrees to take electric service pursuant to the terms and conditions of Rider GSXLD, as said Rider GSXLD exists and as it may be modified from time to time by JEA. Customer further agrees to abide by all requirements of Rider GSXLD. A copy of JEA's currently approved Rider GSXLD is attached hereto as Exhibit "A" and by this reference is made a part hereof. In the event Rider GSXLD is amended in the future, such amended rider shall be automatically substituted for the Rider GSXLD that is presently attached to this Agreement, without necessity of a formal amendment to the Agreement.

II. TERM AND TERMINATION.

- A. This Agreement shall continue in effect for a minimum initial term of ten (10) years from commencement of electric service by JEA to Customer under Rider GSXLD.
- B. Upon completion of five (5) years under this Agreement and any time thereafter, JEA or Customer may request the Agreement to be terminated, without liquidated damages, provided that the party requesting termination furnish the other party with a minimum of sixty (60) months written notice prior to such request for termination.
- C. In the event Customer elects to terminate this Agreement by furnishing JEA with less than sixty (60) months written notice after the initial five (5) years, Customer shall pay JEA, as liquidated damages in respect of JEA's stranded cost, an amount equal to the then current monthly kW demand charge times Customer's average billing demand for the most recent twelve (12) months for each of the remaining months of the contract term.
 1. Notwithstanding the provisions described above, Customer may, at the sole discretion of JEA, transfer or assign its Rider GSLXD electric service account to a third party. Such third party shall be required to fulfill the remaining term requirements of Customer and all other provisions of this Agreement. In such case, Customer will not be liable to JEA for any liquidated damages.
- D. Upon completion of five (5) years under this Agreement, Customer may provide written notice to terminate the full retail service requirement obligation, as described in Section III below, with eight (8) months notice, if Customer can obtain equivalent electric service and capacity from another source to the extent such option is legally available and such that its fully bundled cost for electric service, including all applicable taxes and fees, delivered to Customer's facilities is more than eight (8) percent below that which JEA is then providing and is valid for the remaining duration of this Agreement. Such alternative source shall be an existing, operating electric utility with generating capacity sufficient to meet the needs of Customer on a firm basis, or an energy marketer licensed by the Federal Energy Regulatory Commission (FERC) to sell electric energy and capacity on a firm basis. For purposes of comparison of alternative rates, the actual load readings recorded by JEA over the previous twelve (12) month period will be used. If, JEA offers a rate to Customer such that the cost difference is less than six (6) percent

within five (5) months of the date of notice from Customer to JEA of the availability of the alternative electric source, the termination will not take effect.

- E. Upon written notice in advance to Customer, JEA may terminate this Agreement if the existence of this Agreement creates an adverse impact upon JEA's tax exempt bond status. Upon receipt of such notice, Customer shall have the right to review with JEA and its bond counsel the reason(s) for the creation of such adverse impact and to determine, in concert with JEA, whether the existence thereof can be eliminated by the amendment of this Agreement. In such event JEA shall, before the effective date of any termination, and if Customer so elects, negotiate in good faith with Customer to amend the Agreement to eliminate the adverse impact.

Should JEA become aware of any pending legislation or regulatory change which is likely to have an adverse impact upon JEA's tax exempt bond status due to the existence of this Agreement, JEA shall promptly notify Customer thereof. Customer, at its sole cost and expense, may contest such legislation or regulatory action, including rights of legal challenge and appeal to effect elimination of such adverse impact and JEA shall support such activities of Customer at no cost or expense to JEA.

Notwithstanding the foregoing, JEA retains the right to terminate this Agreement at any time if, in its sole judgment, this Agreement creates an adverse impact on its tax exempt bond status.

- F. In the event that there is an order issued by the Florida Public Service Commission disapproving this Agreement or Rider GSLXD, this Agreement shall be terminated, and neither party shall have an action against the other arising under this Agreement.

III. FULL RETAIL SERVICE REQUIREMENT OBLIGATION.

Customer agrees to purchase its full requirements for electric energy and capacity from JEA to the exclusion of any other source for the entire term of this Agreement. Such requirement shall preclude the installation of any non-emergency self-generation by Customer following the execution of this Agreement.

IV. ADDITIONAL JEA ELECTRIC RATE RIDERS.

JEA Multiple Account Load Factor Improvement Rider MA shall be the only additional JEA electric rate rider made available to Customer by JEA under this Agreement.

V. BILLING AND PAYMENT.

All billing and payment transactions hereunder shall be in accordance with prevailing JEA policy and procedure for its commercial retail electric service customers.

VI. RATES AND CHARGES.

For the contract period of October 1, 1996 through September 30, 1997, the rates for contracted accounts under Rider GSXLD shall be in accordance with Exhibit "A" of this Agreement. For the contract period of October 1, 1997 through September 30, 1998, the rates for contracted accounts under Rider GSXLD will be reduced, such that Rider GSXLD will be at least twenty (20) percent less than JEA Rate Schedule General Service Large Demand (GSLD) in effect as of September 30, 1996, and will remain at least ten (10) percent less than the prevailing GSLD rates in effect at any given time for the duration of this Agreement. Subsequent revisions by JEA to Rider GSXLD will specify the rate reductions described above.

VII. WAIVER OF TERMS OR CONDITIONS.

Failure to enforce or insist upon compliance with any of the terms or conditions of this Agreement shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

VIII. MINIMUM ELECTRIC DEMAND.

Customer must maintain a minimum aggregate electric demand of 25,000 kW for one (1) JEA billing period within a twelve (12) month period for the entire term of this Agreement. Such aggregate electric demand shall be the sum of the JEA billing period demands for each Customer account. In the event such aggregate electric demand is not maintained by Customer, JEA may require Customer, as appropriate remedy, to comply with one of the following:

1. Termination of this Agreement and payment of liquidated damages, as described in Section II, Paragraph C, for the remaining term of this Agreement, or

2. Termination of this Agreement and execution of a General Service Large Demand Rider Electric Service Agreement within sixty (60) days of written notice by JEA that Customer has not maintained the required aggregate electric demand.

IX. NOTICE.

Any notice, request, instruction, demand, consent, or other communication required or permitted to be given under this Agreement shall be in writing and shall be delivered either by hand or by certified mail, postage prepaid, and certified return receipt requested to the following address or such other address as the parties may provide to each other in writing:

To Customer: City of Jacksonville
 Fourth Floor, City Hall
 220 East Bay Street
 Jacksonville, Florida 32202
 Attn: Director of Administration and Finance

To JEA: Jacksonville Electric Authority
 21 West Church Street
 Jacksonville, Florida 32202
 Attn: Vice President, Distribution Engineering

X. ORDER OF INTERPRETATION.

To the extent of any conflict or inconsistency between the provisions of this Agreement and Rider GSXLD, the provisions of this Agreement shall control.

XI. ADDITIONAL PROVISIONS.

Additional provisions to this Agreement that do not alter the provisions of Rider GSXLD are allowable if mutually agreed upon between JEA and Customer. Such provisions, if any, shall be attached hereto as Exhibit "B" and by this reference made a part hereof.

[The remainder of this page was intentionally left blank.

The next page, Page 6 is the signature page.]

IN WITNESS WHEREOF, the parties hereto have executed this contract as of the day and year above first written.

ATTEST:

JACKSONVILLE ELECTRIC AUTHORITY

By: *Maxine M. Wiggins*
Administrative Assistant

By: *W. P. Bussells*
Managing Director

Date: 11/17/96

Maxine M. Wiggins
(Print/Type Name)

W. P. Bussells
(Print/Type Name)

WITNESS:

CUSTOMER

By: *Linnie C. Williams*
Corporation Secretary

By: *John Delaney*
Mayor

Date: 9-24-96

Linnie C. Williams
(Print/Type Name)

John Delaney
(Print/Type Name)

Assistant General Counsel/
(Title) Corporation Secretary

Mayor
(Title)

APPROVED AS TO FORM:

By: *Bruce D. ...*
Senior Assistant General Counsel

I hereby certify that the expenditure contemplated by the foregoing contract has been duly authorized and provision has been made for the payment of the monies provided therein to be paid.

In compliance with the Charter of the City of Jacksonville, I do certify that there is an unexpended, unencumbered and unimpounded balance in the appropriation sufficient to cover the foregoing Agreement and that provision has been made for the payment of the monies provided therein to be paid.

John J. Wolfel 11/21/96
John J. Wolfel
Controller
Jacksonville Electric Authority

M. Bussells
Director of Administration and Finance
7468 786

JEA Contract No. 4179

EXHIBIT "A"

Jacksonville Electric Authority

Third Revised Sheet No. 16.20
Canceling Second Revised Sheet No. 16.20

GSXLD
Revenue Code ___

RIDER GSXLD

GENERAL SERVICE EXTRA LARGE DEMAND

Available In all territory served by the Jacksonville Electric Authority.

Applicable To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
Customer Charge per month	\$6.50	\$50.00	\$200.00
Demand Charge per kW	Not Applicable	\$5.20	\$6.75
Energy Charge per kWh	3.84 cent	1.865 cent	1.20 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	4.608 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	\$1.00

(Continued to Sheet No. 16.21)

(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

- Customer Charge: \$ 1,000.00 per month
- Demand Charge: \$6.75 per kW
- Energy Charge : 1.2 cent per kWh plus the applicable Fuel Charge
- Excess Reactive Demand Charge: \$1.00 per kVar of Excess Reactive Demand.
- Site Fee: \$50.00 per site

Street Lighting and Traffic Signals

Street lighting and traffic signal accounts shall receive a 10% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Minimum Bill

Will be the applicable Customer Charge as listed above.

Multiple Account Option

Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

(Continued to Sheet No.16.22)

(Continued from Sheet No. 16.21)

Determination of
Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of
Reactive Demand

Where there is an indication of a power factor of less than ninety percent (90%) lagging, the Jacksonville Electric Authority may, at its option, install metering equipment to measure for Excess Reactive Demand. The Excess Reactive Demand shall be the amount by which the maximum 15-minute recorded kVar during the month exceeds fifty percent (50%) of the maximum measured kW demand during the same period. The Jacksonville Electric Authority will not back bill an account if it is found to have been undercharged for kVar due to Jacksonville Electric Authority error.

Primary Service
Discounts

A discount of \$.50 per kW of Billing Demand and .1 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at the Authority's existing primary lines.

Transmission
Service Discount

A discount of \$1.53 per kW of Billing Demand and .2 cent per kWh will be allowed for service taken at 69,000 volts or higher, when the customer provides all the equipment required to take service at the Authority's existing transmission lines

Term of
Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give the JEA a minimum of sixty (60) months notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement with JEA with less than the required five (5) years' notice, the customer shall pay, as liquidated damages in respect of the JEA's stranded cost, an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued to Sheet No. 16.23)

(Continued from Sheet No. 16.22)

Terms and
Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of the Jacksonville Electric Authority.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12 month period to remain eligible for this rate.

EXHIBIT "B"

**ADDITIONAL PROVISION
TO THE
GENERAL SERVICE EXTRA LARGE DEMAND ELECTRIC SERVICE AGREEMENT
BETWEEN
THE CITY OF JACKSONVILLE
AND
JACKSONVILLE ELECTRIC AUTHORITY**

I. APPROVAL OF COUNCIL.

The execution of this Agreement by the Mayor and the effectiveness of this Agreement are expressly subject to authorization, approval and ratification by the Council of the Customer.

1 Introduced by the President of the Council at the request of the Mayor:

11/23

Karen: xc: Mary A
Jim Dickerson

4 RESOLUTION 96-867- 265

Thanks
Wall

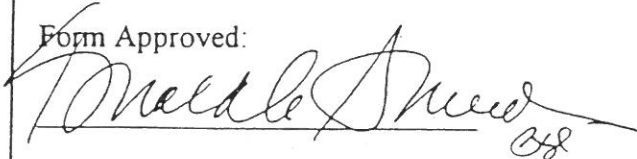
5 A RESOLUTION AUTHORIZING AND RATIFYING EXECUTION BY
6 THE MAYOR AND CORPORATION SECRETARY OF "GENERAL
7 SERVICE EXTRA LARGE DEMAND ELECTRIC SERVICE
8 AGREEMENT" BETWEEN THE CITY OF JACKSONVILLE AND THE
9 JACKSONVILLE ELECTRIC AUTHORITY; PROVIDING AN
10 EFFECTIVE DATE.

11
12 BE IT RESOLVED by the Council of the City of Jacksonville:

13 Section 1. Execution by the Mayor, or his designee, and the Corporation Secretary, of
14 "General Service Extra Large Demand Electric Service Agreement" between the City of Jacksonville
15 and the Jacksonville Electric Authority, a copy of which is attached hereto, is hereby authorized,
16 approved and ratified.

17 Section 2. This resolution shall become effective upon signature of the Mayor or upon
18 becoming effective without the Mayor's signature.

19
20 Form Approved:

21  BS

22 Senior Assistant General Counsel

II. TERM AND TERMINATION.

- A. This Agreement shall continue in effect for a minimum initial term of ten (10) years from commencement of electric service by JEA to Customer under Rider GSXLD.
- B. Upon completion of five (5) years under this Agreement and any time thereafter, JEA or Customer may request the Agreement to be terminated, without liquidated damages, provided that the party requesting termination furnish the other party with a minimum of sixty (60) months written notice prior to such request for termination.
- C. In the event Customer elects to terminate this Agreement by furnishing JEA with less than sixty (60) months written notice after the initial five (5) years, Customer shall pay JEA, as liquidated damages in respect of JEA's stranded cost, an amount equal to the then current monthly kW demand charge times Customer's average billing demand for the most recent twelve (12) months for each of the remaining months of the contract term.
 1. Notwithstanding the provisions described above, Customer may, at the sole discretion of JEA, transfer or assign its Rider GSLXD electric service account to a third party. Such third party shall be required to fulfill the remaining term requirements of Customer and all other provisions of this Agreement. In such case, Customer will not be liable to JEA for any liquidated damages.
- D. Upon completion of five (5) years under this Agreement, Customer may provide written notice to terminate the full retail service requirement obligation, as described in Section III below, with eight (8) months notice, if Customer can obtain equivalent electric service and capacity from another source to the extent such option is legally available and such that its fully bundled cost for electric service, including all applicable taxes and fees, delivered to Customer's facilities is more than eight (8) percent below that which JEA is then providing and is valid for the remaining duration of this Agreement. Such alternative source shall be an existing, operating electric utility with generating capacity sufficient to meet the needs of Customer on a firm basis, or an energy marketer licensed by the Federal Energy Regulatory Commission (FERC) to sell electric energy and capacity on a firm basis. For purposes of comparison of alternative rates, the actual load readings recorded by JEA over the previous twelve (12) month period will be used. If, JEA offers a rate to Customer such that the cost difference is less than six (6) percent

V. BILLING AND PAYMENT.

All billing and payment transactions hereunder shall be in accordance with prevailing JEA policy and procedure for its commercial retail electric service customers.

VI. RATES AND CHARGES.

For the contract period of October 1, 1996 through September 30, 1997, the rates for contracted accounts under Rider GSXLD shall be in accordance with Exhibit "A" of this Agreement. For the contract period of October 1, 1997 through September 30, 1998, the rates for contracted accounts under Rider GSXLD will be reduced, such that Rider GSXLD will be at least twenty (20) percent less than JEA Rate Schedule General Service Large Demand (GSLD) in effect as of September 30, 1996, and will remain at least ten (10) percent less than the prevailing GSLD rates in effect at any given time for the duration of this Agreement. Subsequent revisions by JEA to Rider GSXLD will specify the rate reductions described above.

VII. WAIVER OF TERMS OR CONDITIONS.

Failure to enforce or insist upon compliance with any of the terms or conditions of this Agreement shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

VIII. MINIMUM ELECTRIC DEMAND.

Customer must maintain a minimum aggregate electric demand of 25,000 kW for one (1) JEA billing period within a twelve (12) month period for the entire term of this Agreement. Such aggregate electric demand shall be the sum of the JEA billing period demands for each Customer account. In the event such aggregate electric demand is not maintained by Customer, JEA may require Customer, as appropriate remedy, to comply with one of the following:

1. Termination of this Agreement and payment of liquidated damages, as described in Section II, Paragraph C, for the remaining term of this Agreement, or

IN WITNESS WHEREOF, the parties hereto have executed this contract as of the day and year above first written.

ATTEST:

JACKSONVILLE ELECTRIC AUTHORITY

By: _____
Administrative Assistant

By: _____
Managing Director

Date: _____

(Print/Type Name)

(Print/Type Name)

WITNESS:

CUSTOMER

By: _____
Corporation Secretary

By: _____
Mayor

Date: _____

(Print/Type Name)

(Print/Type Name)

(Title)

(Title)

APPROVED AS TO FORM:

By: _____
Senior Assistant General Counsel

In compliance with the Charter of the City of Jacksonville, I do certify that there is an unexpended, unencumbered and unimpounded balance in the appropriation sufficient to cover the foregoing Agreement and that provision has been made for the payment of the monies provided therein to be paid.

Director of Administration and Finance

(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

Customer Charge: \$ 1,000.00 per month
 Demand Charge: \$6.75 per kW
 Energy Charge : 1.2 cent per kWh plus the applicable Fuel Charge
 Excess Reactive Demand Charge: \$1.00 per kVar of Excess Reactive Demand.
 Site Fee: \$50.00 per site

Street Lighting and Traffic Signals

Street lighting and traffic signal accounts shall receive a 10% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Minimum Bill

Will be the applicable Customer Charge as listed above.

Multiple Account Option

Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.


(Continued to Sheet No.16.22)

RESOLUTION 96-867-265

CERTIFICATE OF AUTHENTICATION

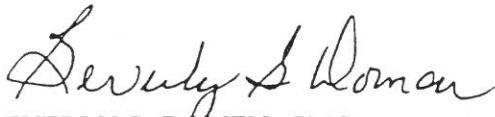
ADOPTED BY THE COUNCIL

OCTOBER 22, 1996



ERIC SMITH
COUNCIL PRESIDENT

ATTEST:


BEVERLY S. DOMEN, CMC
COUNCIL SECRETARY

OCT 31 1996
APPROVED: _____



JOHN DELANEY, MAYOR




OFFICE OF GENERAL COUNSEL
1300 CITY HALL
JACKSONVILLE, FL 32202
(904) 630-1700

11/96

M E M O R A N D U M

TO: Les Price, JEA

FROM: Linnie C. Williams, Assistant General Counsel/Corporation Secretary 

RE: JEA - General Service Extra Large Demand Electric Service Agreement

DATE: September 24, 1996

Attached are the originals of the above referenced contracts which have been executed by the City. Please have the originals executed by the appropriate JEA officials and return one duplicate original to me for our files.

Please note that this document has been assigned City Number 7468 and all invoices and/or correspondence pertaining thereto should show reference to that number.

LCW:ljs
Attachment

cc: Accounting Division w/attachment
Gerald A. Schneider, Senior Assistant General Counsel

APPROVED BY THE JEA BOARD

Exhibit B

AT ITS MEETING ON

7/21/15

AGENDA ITEM #

III. A.

RESOLUTION 2015-03

A RESOLUTION REGARDING RATE SCHEDULE CHANGES AND ADDITIONS TO THE EXISTING TARIFF DOCUMENTATION; CONDUCTING A PUBLIC HEARING AND FINDING THE MODIFICATION OF THE TARIFF DOCUMENTATION TO BE REASONABLE; IMPOSING THESE MODIFICATIONS FOLLOWING THE PUBLIC HEARING; PROVIDING FOR THE IMPLEMENTATION OF THESE MODIFICATIONS, AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, JEA, pursuant to duly published notice, a copy of which is attached hereto as **Exhibit I**, held a public hearing to consider changes to the existing Electric Tariff Documentation to modify certain effective or approved riders and rates, make administrative changes to the existing Electric Tariff Documentation, and make administrative changes to the existing Water and Sewer Rate Document; and

WHEREAS, at that public hearing JEA presented statements and documentation which demonstrated a modification of existing Tariff documents; and

WHEREAS, rate matters addressed at the public hearing were: modifying the streetlight rates, eliminating the General Service Extra Large Demand Rider discount on street lighting and traffic signalization, decreasing the rates for the General Service Large Demand rate class and other associated rate schedules, administrative changes to the Electric Tariff Documentation, and administrative changes to the Water and Sewer Rate Document; and

WHEREAS, any public testimony which was presented was considered; and

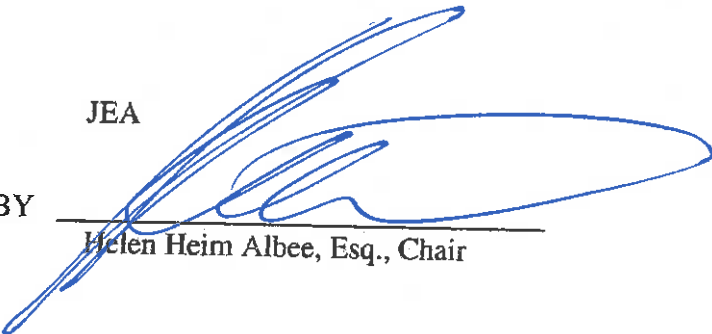
WHEREAS, JEA has heard all presentations, reviewed all documentation and is fully advised of the premises; now therefore:

BE IT RESOLVED by JEA:

1. Modifications of the JEA Electric Tariff Documentation changing all streetlight rates, a copy of which is attached hereto as **Exhibit II**, and incorporated herein by reference, are hereby found to be reasonable, and accordingly are adopted effective October 1, 2015.
2. Modifications of the JEA Electric Tariff Documentation eliminating a General Service Extra Large Demand rider discount on street lighting and traffic signalization, copies of which are attached hereto as **Exhibit III**, and incorporated herein by reference, are hereby found to be reasonable, and accordingly are adopted effective October 1, 2015.
3. Modifications of the JEA Electric Tariff Documentation decreasing the rates for the General Service Large Demand rate class and other associated rate schedules, copies of which are attached hereto as **Exhibit IV**, and incorporated herein by reference, are hereby found to be reasonable, and accordingly are adopted effective October 1, 2015.
4. Modifications of the JEA Electric Tariff Documentation making administrative changes to the documentation, copies of which are attached hereto as **Exhibit V**, and incorporated herein by reference, are hereby found to be reasonable, and accordingly are adopted effective October 1, 2015.
5. Modifications of the JEA Water and Sewer Rate Document making administrative changes to the documentation, copies of which are attached hereto as **Exhibit VI**, and incorporated herein by reference, are hereby found to be reasonable, and accordingly are adopted effective October 1, 2015.

6. Staff is authorized to take any necessary administrative actions to implement the approved modifications.
7. This Resolution shall be effective immediately upon passage by the Board.

Dated this 21st day of July, 2015.

JEA
BY 
Helen Heim Albee, Esq., Chair

Form Approved:

Office of General Counsel

by: 

III - A
7/21/2015

Notice of Public Hearing



JEA is continuing its process of reviewing and updating rates and rate options for customers. The following actions, if passed, will result in decreases or modifications to bring rates more in line with costs and best practices. Actions being considered are to modify JEA's streetlight rates, discontinue the General Service Extra Large Demand streetlight discount, decrease the General Service Large Demand rates, and to make administrative changes.

JEA will conduct a public hearing at 1:00 p.m., or as soon thereafter as the matter may be heard, on Tuesday, July 21, 2015 at the JEA Tower, 21 West Church St., Jacksonville, Florida 32202, to consider the following:

- A. Modification of the Electric Tariff Documentation modifying all streetlight rates; and
- B. Modification of the Electric Tariff Documentation eliminating the General Service Extra Large Demand Rider discount on street lighting and traffic signalization; and
- C. Modification of the Electric Tariff Documentation decreasing the rates for the General Service Large Demand rate class and other associated rate schedules; and
- D. Administrative changes to the Electric Tariff Documentation and the Water and Sewer Rate Document.

The public is invited to be present and heard. If any person with a disability requires reasonable accommodations to participate in the above hearing, please call (904) 665-7550 no later than three (3) days before the meeting.

If a person decides to appeal any decisions made by JEA with respect to any matter considered at the proceedings, for the purpose of such appeal, that person will need a record of the proceedings and for such purpose, that person may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based.

Helen Heim Albee, Esq.
Chair

Form Approved:

A handwritten signature in black ink, appearing to read "Edy B. Brooks", is written over a horizontal line.

Assistant General Counsel

EXHIBIT I

III-A
7/21/2015

JEA

Twenty-Fifth Revised Sheet No. 13.0
Canceling Twenty-Fourth Revised Sheet No. 13.0

SL
Revenue Codes See Rate Code

RATE SCHEDULE SL
STREET LIGHTING

Available In all territory served by the retail distribution system of JEA.

Applicable To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/Fixture*
<u>SLHPS1</u>	Standard	<u>70W HPS</u>	<u>CH, PT</u>	29	\$6.36
<u>SLHPS2</u>	Standard	<u>200W HPS</u>	<u>CH, FL</u>	88	\$7.43
<u>SLHPS3</u>	Standard	<u>250W HPS</u>	<u>CH</u>	108	\$7.58
<u>SLHPS4</u>	Standard	<u>400W HPS</u>	<u>CH, FL</u>	169	\$8.42
<u>SLMHS1</u>	Standard	<u>100W MH</u>	<u>DA</u>	47	\$10.61
<u>SLMHS2</u>	Standard	<u>150W MH</u>	<u>PT</u>	67	\$7.57
<u>SLMHS3</u>	Standard	<u>175W MH</u>	<u>PT</u>	76	\$7.65
<u>SLMHS4</u>	Standard	<u>320W MH</u>	<u>CH, FL</u>	130	\$8.10
<u>SLMHS5</u>	Standard	<u>320W MH</u>	<u>SB</u>	131	\$18.06
<u>SLMHS6</u>	Standard	<u>400W MH</u>	<u>CH, FL</u>	164	\$8.42
<u>SLMHE1</u>	Historic Energy & O&M	<u>150W MH</u>	<u>DA</u>	67	\$1.92
<u>SLMHE2</u>	Historic Energy & O&M	<u>175W MH</u>	<u>DA</u>	76	\$2.01
<u>SLMHE3</u>	Energy & O&M	<u>320W MH</u>	<u>CH, FL</u>	130	\$2.51
<u>SLMHE4</u>	Energy & O&M	<u>400W MH</u>	<u>CH, FL</u>	164	\$2.82
<u>SILLED1</u>	Standard	<u>40W LED</u>	<u>CH</u>	15	\$6.32
<u>SILLED2</u>	Standard	<u>40W LED</u>	<u>PT</u>	16	\$7.07
<u>SILLED3</u>	Standard	<u>115W LED</u>	<u>CH</u>	41	\$7.20
<u>SILLED4</u>	Standard	<u>162W LED</u>	<u>SB</u>	59	\$17.92
<u>SILLED5</u>	Standard	<u>275W LED</u>	<u>CH</u>	99	\$8.90

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide

CH = Cobra Head DA = Decorative Acorn FL = Floodlight PT = Post Top SB = Shoebox

Energy Only (Rate Code ENERGY97) The monthly charge shall be computed as follows:

$$\text{Total Wattage (including Ballast)} \times 360 \text{ Hours} \times \$0.03325$$

(Continued to Sheet No. 13.1)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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EXHIBIT II

JEA

Seventeenth Revised Sheet No. 13.1
Canceling Sixteenth Revised Sheet No. 13.1

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(Continued from Sheet No. 13.0)

Types of Service

The types of service are defined as follows:

- (a) STANDARD SERVICE: (Applicable Rate Codes SLHPS1-4, SLMHS1-6, SLLED1-5). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.
- (b) HISTORIC (PED LIGHT) ENERGY & O&M SERVICE: (Applicable Rate Codes SLMHE1-2). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of these lights which include replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. JEA is not responsible for the installation/removal/maintenance of the street banners and associated banner rod equipment. The capital cost is the responsibility of the City or the using Agency.
- (c) ENERGY AND O&M SERVICE: (Applicable Rate Codes SLMHE 3-4). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. The capital cost is the responsibility of the City or the using Agency. This service is not available for new installations after the effective date of this policy.
- (d) ENERGY ONLY SERVICE: (Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

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Deleted: INSTALLED POLE SERVICE: (Applicable Rate Codes SL76, SL77 and SL78). This service includes all services listed in the STANDARD SERVICE rates but also includes an ownership cost for the initial installation of the pole. This service is not available for new installations after the effective date of this policy.

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Deleted: HISTORIC (PED LIGHT) SERVICE: (Applicable Rate Codes SL79). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of the Ped Lights excluding the installation/removal/maintenance of the street banners. The capital cost is the responsibility of the City or the using Agency.

Deleted: (d) ENERGY AND O&M SERVICE: (Applicable Rate Codes SL80, SL82 and SL87). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, and glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. This ser... [6]

Moved up [1]: ENERGY AND O&M SERVICE: (Applicable Rate Codes SL80, SL82 and SL87). This ser... [7]

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FINANCIAL PLANNING AND RATES

(Continued to Sheet No. 13.2)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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(Continued from Sheet No. 13.1)

~~Fuel Charge~~ As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). The FFPC is applied to the Monthly kWh.

~~Environmental Charge~~ As stated in the Environmental Charge (Sheet No. 5.1). The Environmental Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation.
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless a facilities charge is applied.
- (c) Prior to installation of area lighting facilities, JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any account the customer may then or thereafter have with JEA.

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Deleted: Rate Codes SL80 through SL87, inclusive, apply to those existing mercury vapor installations which are no longer available and are being discontinued by JEA. As they reach obsolescence they will be replaced with high pressure sodium vapor installations which are structurally and electrically equivalent. Billing will be in accordance with the applicable rate schedule

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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RAYMOND E. TULL, MANAGER
FINANCIAL PLANNING AND RATES

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Page 61: [6] Deleted Vander Maas, Richard P . 4/29/2015 10:00:00 AM

- (d) ENERGY AND O&M SERVICE: (Applicable Rate Codes SL80, SL82 and SL87). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, and glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. This service is not available for new installations after the effective date of this policy.
- (e) ENERGY ONLY SERVICE: (Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

ACQUIRED (SL88, SL89, SL90): These units were acquired by JEA in the acquisitions of various facilities. These units will be billed at the rates listed above until failure. At that time they will be replaced with a similar unit stocked by JEA.

Page 61: [7] Moved to page 61 (Move #1) Vander Maas, Richard P . 2/26/2015 1:12:00 PM
ENERGY AND O&M SERVICE: (Applicable Rate Codes SL80, SL82 and SL87). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, and glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. This service is not available for new installations after the effective date of this policy.

EXHIBIT II

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). The FFPC is applied to the Monthly kWh.

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1).

JEA

~~Thirteenth~~ Revised Sheet No. 16.21
Canceling ~~Twelfth~~ Revised Sheet No. 16.21

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(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

Basic Monthly Charge: \$ 1,000.00 per month

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Demand Charge: \$10.06 per kW

Energy Charge : 1.622 cent per kWh plus the applicable Fuel Charge

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Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Site Fee: \$85.00 per site

~~Deleted: Street Lighting[¶] and Traffic Signals~~ Street lighting and traffic signal accounts shall receive a 20% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

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Multiple Account Option Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load The sum of the highest billing demands for each account for the past 12 months.

(Continued to Sheet No.16.22)

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~~Deleted: RAYMOND E. TULL, MANAGER[¶] FINANCIAL PLANNING AND RATES~~

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective October 1, 2015.

JEA

Twenty-~~Fourth~~ Revised Sheet No. 10.0
Canceling Twenty-~~Third~~ Revised Sheet No. 10.0

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GSLD
Revenue Codes IND40

RATE SCHEDULE GSLD

GENERAL SERVICE LARGE DEMAND

Available In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable To any customer where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Deleted: customer

Basic Monthly Charge:

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\$335.00 per month

Demand Charge:

\$12.16 per kW for all kW of Billing Demand.

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Energy Charge:

2.456 cent per kWh
plus applicable Fuel and Environmental Charges

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Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 10.1)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

JEA

Twenty-~~Second~~ Revised Sheet No. 10.2
Canceling ~~Twenty-First~~ Revised Sheet No. 10.2

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GSLDT
Revenue Code IND43TOD

RATE SCHEDULE GSLDT

GENERAL SERVICE LARGE DEMAND TIME OF DAY
(OPTIONAL)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any customer where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate Per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Deleted: customer

Basic Monthly Charge:

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\$350.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand
\$ 7.13 per kW of Excess Off-Peak Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Energy Charge:

4.839 cent per kWh during On-Peak hours
1.534 cent per kWh during Off-Peak hours
plus applicable Fuel and Environmental Charges

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(Continued to Sheet No. 10.3)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

EXHIBIT IV

JEA

Twenty-~~Second~~ Revised Sheet No. 11.0
Canceling ~~Twenty-First~~ Revised Sheet No. 11.0

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GSLDHLF
Revenue Codes IND40HLF

RATE SCHEDULE GSLD-HLF
GENERAL SERVICE LARGE DEMAND - HIGH LOAD FACTOR
(EXPERIMENTAL)

AVAILABLE:

In all territory served by JEA.

APPLICABLE:

To any customer that meets the following conditions:

- a) Measured monthly billing demand is 700 kW or greater and;
- b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

CHARACTER OF SERVICE:

JEA's standard voltage levels.

RATE PER MONTH:

The charge per month shall consist of the basic monthly, demand, energy, fuel, and environmental charges as follows:

Deleted: customer

Basic Monthly Charge: \$335.00 per month

Deleted: Customer

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

- For the first 350 kWh per kW of Ratcheted Demand: 2.456 cent per kWh
- For the next 200 kWh per kW of Ratcheted Demand: 1.362 cent per kWh
- For all energy above 550 kWh per kW of Ratcheted Demand: 0.695 cent per kWh

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Fuel Charge: as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).

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FINANCIAL PLANNING AND RATES

(Continued on Sheet 11.1)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

JEA

~~Sixteenth~~ Revised Sheet No. 16.20
Canceling ~~Fifteenth~~ Revised Sheet No. 16.20

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RIDER GSXLD
GENERAL SERVICE EXTRA LARGE DEMAND

Available In all territory served by JEA.

Applicable To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
<u>Basic Monthly Charge</u>	\$9.25	\$85.00	\$335.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	4.813 cent	2.356 cent	1.622 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	6.341 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	Per Sheet 5.1
Environmental charge	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No.5.1

~~Deleted: Customer Charge per month~~
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(Continued to Sheet No. 16.21)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective October 1, 2015.

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~~FINANCIAL PLANNING AND RATES~~

JEA

~~Thirteenth~~ Revised Sheet No. 16.21
Canceling ~~Twelfth~~ Revised Sheet No. 16.21

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(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

Basic Monthly Charge: \$ 1,000.00 per month

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Demand Charge: \$10.06 per kW

Energy Charge : 1.622 cent per kWh plus the applicable Fuel Charge

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Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Site Fee: \$85.00 per site

Deleted: Street Lighting[¶] and Traffic Signals[¶] Street lighting and traffic signal accounts shall receive a 20% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

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Multiple Account Option Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load The sum of the highest billing demands for each account for the past 12 months.

(Continued to Sheet No.16.22)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015,

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FINANCIAL PLANNING AND RATES

JEA

Twenty-~~Third~~ Revised Sheet No. 6.0
Canceling ~~Twenty-Second~~ Revised Sheet No. 6.0

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RS
Revenue Code RES10

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Available In all territory served by JEA.

Applicable To any residential customer in a single family individual house, apartment or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month \$5.50 ~~Basic Monthly~~ Charge, plus
6.624 cent per kWh
plus applicable Fuel, Environmental, and Conservation Charges

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Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge As stated in the Environmental charge (Sheet No. 5.1)

Minimum Bill \$5.50 per month ~~Basic Monthly~~ Charge.

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Term and Conditions
(a) Service hereunder shall be subject to the Rules and Regulations of JEA
(b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective ~~October 1, 2015~~

EXHIBIT V

JEA

~~Twenty-First~~ Revised Sheet No. 6.1
Canceling ~~Twentieth~~ Revised Sheet No. 6.1

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RST
Revenue Code RES13TOD

RATE SCHEDULE RST

RESIDENTIAL TIME OF DAY SERVICE (OPTIONAL)
CLOSED TO NEW CUSTOMERS

Available In all territory served by JEA.

Applicable To any residential customer in single family individual houses, apartments and trailers for all domestic and non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month \$14.30 Basic Monthly Charge, plus
12.426 cent per kWh during On-Peak hours
4.006 cent per kWh during Off-Peak hours
plus applicable Fuel, Environmental, and Conservation Charges

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Definition of Billing Periods
On-peak periods shall be defined as follows:
6 a.m.-10 a.m. - November through March, weekdays only
6 p.m.-10 p.m. - November through March, weekdays only
12 Noon-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 6.2)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

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(Continued from Sheet No. 6.1)

Minimum Bill

\$14.30 ~~Basic Monthly Charge.~~

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Terms and Conditions

- (a) Service under this rate will be made available at the option of the Residential Service customer, subject to the availability of TOD metering equipment.
- (b) Customers making a one-time contribution in aid-of-construction to defray TOD metering costs shall receive a credit of \$4.50 per month. This contribution in aid-of-construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.
- (c) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.
- (e) Net metering is not authorized under this rate schedule.
- (f) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.

~~RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES~~

Effective ~~October 1, 2015,~~

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FINANCIAL PLANNING AND RATES~~

JEA

Twenty-~~Third~~ Revised Sheet No.8.0
Canceling Twenty-~~Second~~ Revised Sheet No. 8.0

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GS
Revenue Codes COM20

RATE SCHEDULE GS

GENERAL SERVICE

Available In all territory served by JEA.

Applicable To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month \$9.25 ~~Basic Monthly~~ Charge, plus
6.111 cent per kWh
plus applicable Fuel and Environmental Charges

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Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill \$9.25 per month ~~Basic Monthly~~ Charge.

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Fluctuating Load Charge Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.

(Continued to Sheet No. 8.1)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2015~~

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FINANCIAL PLANNING AND RATES

JEA

~~Twenty-First~~ Revised Sheet No. 8.2
Canceling ~~Twentieth~~ Revised Sheet No. 8.2

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GST
Revenue Code COM23TOD

RATE SCHEDULE GST

GENERAL SERVICE TIME OF DAY
(OPTIONAL)

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$21.00 Basic Monthly Charge, plus 11.632 cent per kWh during On-Peak hours 3.712 cent per kWh during Off-Peak hours plus applicable Fuel and Environmental Charges
<u>Definition of Billing Periods</u>	On-Peak periods shall be defined as follows: 6 a.m.-10 a.m. - November through March; weekdays only 6 p.m.-10 p.m. - November through March; weekdays only 12 Noon-9 p.m. - April through October; weekdays only All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)

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(Continued to Sheet No. 8.3)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2015~~

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FINANCIAL PLANNING AND RATES

EXHIBIT V

JEA

~~Fifteenth~~ Revised Sheet No. 8.3
Canceling ~~Fourteenth~~ Revised Sheet No. 8.3

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(Continued from Sheet No. 8.2)

Minimum Bill

\$21.00 per month ~~Basic Monthly~~ Charge.

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Fluctuating Load Charge

Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.13 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customers making a one-time contribution in aid-of-construction to defray TOD metering costs shall receive a credit of \$6.50 per month. This contribution in aid-of-construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.
- (c) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

(Continued to Sheet No. 8.4)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2015~~

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FINANCIAL PLANNING AND RATES

JEA

Twenty-~~Third~~ Revised Sheet No. 9.0
Canceling Twenty-~~Second~~ Revised Sheet No. 9.0

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GSD

Revenue Codes COM30, COM31 RATE SCHEDULE GSD

GENERAL SERVICE DEMAND

Available

In all territory served by JEA.

Applicable

To any customer where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate Per Month

The charge per month shall consist of the total of basic monthly demand, and energy charges as follows:

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STANDARD

Basic Monthly Charge:

\$85.00 per month

Demand Charge:

\$8.40 per kW of
billing demand

Energy Charge:

Non-Fuel Charge:

3.355 cent per kWh, plus

Fuel and Environmental Charges:

OPTIONAL

Basic Monthly Charge:

\$85.00 per month

Demand Charge:

\$0.00 per kW of
billing demand

Energy Charge:

Non-Fuel Charge:

8.081 cent per kWh, plus

Fuel and Environmental Charges:

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Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 9.1)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

EXHIBIT V

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 9.1
~~Eighteenth~~ Revised Sheet No. 9.1

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Minimum Bill

\$85.00 ~~Basic Monthly~~ Charge plus the demand charge as computed above.

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Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Primary Service Discount

A discount of \$0.63 per kW of Billing Demand and 0.13 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12 month period, the customer may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the demand threshold then the customer's account may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the optional energy-only rate schedule at any time. Any customer requesting the optional energy-only rate for the second time on the same premises shall remain on the optional energy-only rate for a period of not less than twelve (12) consecutive months.

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2015~~

JEA

~~Twenty-First~~ Revised Sheet No. 9.2
Canceling ~~Twentieth~~ Revised Sheet No. 9.2

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GSDT
Revenue Code COM33TOD

RATE SCHEDULE GSDT

GENERAL SERVICE DEMAND TIME OF DAY
(OPTIONAL)

Available In all territory served by JEA.

Applicable To any customer where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month The charge per month shall consist of the total of the ~~basic monthly~~ demand and energy charges as follows:

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Basic Monthly Charge:

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\$85.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand
\$4.93 per kW of Excess Off-Peak Demand

Energy Charge:

6.458 cent per kWh during On-Peak hours
2.084 cent per kWh during Off-Peak hours
plus applicable Fuel and Environmental Charges

(Continued to Sheet No. 9.3)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective ~~October 1, 2015~~

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 9.3
~~Eighteenth~~ Revised Sheet No. 9.3

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(Continued from Sheet No. 9.2)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only
6 p.m.-10 p.m. - November through March; weekdays only

12 Noon-9 p.m. - April through October, weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$85.00 ~~Basic Monthly~~ Charge plus demand charges as computed above.

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Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination Excess Off-Peak Demand

The Excess Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.63 per kW of Billing Demand and 0.13 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued to Sheet No. 9.4)

~~RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES~~

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FINANCIAL PLANNING AND RATES

JEA

~~Thirteenth~~ Revised Sheet No. 9.5
Canceling ~~Twelfth~~ Revised Sheet No. 9.5

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SS
Revenue Code Special Designation

RATE SCHEDULE SS
AUXILIARY SERVICE FOR COGENERATORS
(Closed to New Customers)

<u>Available</u>	In all territory served by JEA
<u>Applicable</u>	To all co-generators or small power producers satisfying the criteria for qualification as a Qualifying Facility as set out by the Federal Energy Regulatory Commission in 18 CFR Part 292.0 and with generating capacity equal to or greater than one-hundred (100) kilowatts
<u>Character of Service</u>	Firm auxiliary service per time of day rate schedule that would be applicable to any other retail, full requirements customer with identical electrical requirements.

<u>Rate Per Month</u>	The charge per month shall consist of the total basic monthly , demand and energy charges as follows:
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~~Basic Monthly~~ Charge: per applicable time of day rate schedule.

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Standard Demand Charges: The charge per month shall be the total of the metered and Auxiliary demand as follows:

- o Metered Demand Charge: Demand Charge per applicable time of day rate schedule.
- o Auxiliary Demand Charge: The numerical average of the On-Peak Demand charge per kW and the Excess Off-Peak Demand charge per kW per applicable time of day rate schedule, applied to the Auxiliary Demand.

Excess Reactive Demand Charge : see Sheet 5.1

Standard Energy Charge : per applicable time of day rate schedule

<u>Definition of Contract Demand</u>	The Contract Demand for the month shall be the maximum integrated 15-minute metered kW demand allowable in accordance with the service agreement provisions.
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<u>Definition of Metered Demand</u>	The Metered Demand for the month shall be the maximum integrated 15-minute metered kW demand measured during the month.
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<u>Definition of Auxiliary Demand</u>	The Auxiliary Demand for the month shall be the difference between the of Contract Demand and the Metered Demand during the month.
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(Continued on Sheet No. 9.6)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective ~~October 1, 2015~~

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 9.6
Twentieth Revised Sheet No. 9.6

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(Continued from Sheet No. 9.5)

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). Charge per applicable time of day rate schedule except for the GSLDT option below.

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Determination of Excess Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Minimum Bill

The basic monthly and demand charges as computed above.

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Terms and Conditions

- (a) Service is available under this rate schedule upon execution of a service agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.
- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to an increase in the contract demand level or reclassification to any other standard JEA Rate Schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers. Such election by the customer shall be irrevocable unless JEA and the customer mutually agree to void the revocation.
- (d) Customers exceeding the Auxiliary Service contract demand may experience a temporary, total interruption of all JEA-supplied electric services due to the action of automatically operating demand limiting devices installed on Auxiliary Service accounts.

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RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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(Continued from Sheet 9.61)

Basic Monthly Charge: per the applicable time of day rate schedule.

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Facilities Demand Charge: The applicable demand charge as provided below:

- GSDT: \$0.93 per kW of Contract Demand Primary
- GSDT: \$1.25 per kW of Contract Demand Secondary
- GSLDT: \$0.89 per kW of Contract Demand Primary
- GSLDT: \$0.96 per kW of Contract Demand Secondary

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$SDC = (OPDC - FDC) * RAF / 0.7$$

Where:

- SDC = Standby Demand Charge
- OPDC = On Peak Demand Charge per the applicable time of day rate schedule
- FDC = Facilities Demand Charge
- RAF = Reliability Adjustment Factor
- 0.7 = System Peak Coincident Factor

Supplemental Demand Charge: The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). Charge per applicable time of day rate schedule.

Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).

Primary Service Discount: A discount of 0.13 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Demand Discount is included in the rates charged above)

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FINANCIAL PLANNING AND RATES

(Continued on Sheet 9.63)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

JEA

Canceling ~~Eighth~~ Revised Sheet No. 9.63
~~Seventh~~ Revised Sheet No. 9.63

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(Continued from Sheet 9.62)

Minimum Bill: The ~~Basic Monthly~~ charge per the applicable time of day rate schedule.

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Metered Demand: The maximum integrated 15-minute on peak and off peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

TERMS AND CONDITIONS:

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.
- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers.

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2015~~

EXHIBIT V

JEA

Twenty-~~Fourth~~ Revised Sheet No. 10.0
Canceling Twenty-~~Third~~ Revised Sheet No. 10.0

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GSLD
Revenue Codes IND40

RATE SCHEDULE GSLD

GENERAL SERVICE LARGE DEMAND

Available In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable To any customer where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month The charge per month shall consist of the total of the basic monthly demand and energy charges follows:

~~Deleted: customer~~

Basic Monthly Charge:

~~Deleted: Customer~~

\$335.00 per month

Demand Charge:

\$12.16 per kW for all kW of Billing Demand.

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Energy Charge:

~~2.456~~ cent per kWh
plus applicable Fuel and Environmental Charges

~~Deleted: 2.593~~

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 10.1)

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~~Deleted: RAYMOND E. TULL, MANAGER
FINANCIAL PLANNING AND RATES~~

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

EXHIBIT V

JEA

Twenty-~~Second~~ Revised Sheet No. 10.10
Canceling ~~Twenty-First~~ Revised Sheet No. 10.10

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(Continued from Sheet No. 10.0)

Minimum Bill

\$335.00 ~~Basic Monthly~~ Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

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Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Primary Service Discount

A discount of \$0.63 per kW of Billing Demand and 0.13 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.

(Continued to Sheet No. 10.11)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

JEA

Twenty-~~Second~~ Revised Sheet No. 10.2
Canceling ~~Twenty-First~~ Revised Sheet No. 10.2

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GSLDT
Revenue Code IND43TOD

RATE SCHEDULE GSLDT

GENERAL SERVICE LARGE DEMAND TIME OF DAY
(OPTIONAL)

Available In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable To any customer where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month The charge per month shall consist of the total of the basic monthly demand, and energy charges as follows:

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Basic Monthly Charge:

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\$350.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand
\$ 7.13 per kW of Excess Off-Peak Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Energy Charge:

~~4.839~~ cent per kWh during On-Peak hours
~~1.534~~ cent per kWh during Off-Peak hours
plus applicable Fuel and Environmental Charges

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(Continued to Sheet No. 10.3)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

JEA

~~Twenty-First~~ Revised Sheet No. 10.3
Canceling ~~Twentieth~~ Revised Sheet No. 10.3

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(Continued from Sheet No. 10.2)

Definition of
Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 Noon - 9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental
Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$350.00 ~~Basic Monthly~~ Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

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Determination
of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15- minute metered kW demand, but not less than any applicable contract demand.

Determination
of On-Peak and
Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination
of Excess Off-
Peak Demand

The Excess Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

(Continued to Sheet No. 10.4)

~~RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES~~

Effective ~~October 1, 2015~~

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FINANCIAL PLANNING AND RATES

JEA

Twenty-~~Second~~ Revised Sheet No. 11.0
Canceling ~~Twenty-First~~ Revised Sheet No. 11.0

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GSLDHLF
Revenue Codes IND40HLF

RATE SCHEDULE GSLD-HLF
GENERAL SERVICE LARGE DEMAND - HIGH LOAD FACTOR
(EXPERIMENTAL)

AVAILABLE:

In all territory served by JEA.

APPLICABLE:

To any customer that meets the following conditions:

- a) Measured monthly billing demand is 700 kW or greater and;
- b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

CHARACTER OF SERVICE:

JEA's standard voltage levels.

RATE PER MONTH:

The charge per month shall consist of the basic monthly, demand, energy, fuel, and environmental charges as follows:

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Basic Monthly Charge: \$335.00 per month

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Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: 2.456 cent per kWh

For the next 200 kWh per kW of Ratcheted Demand: 1.362 cent per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: 0.695 cent per kWh

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Fuel Charge: as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).

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FINANCIAL PLANNING AND RATES

(Continued on Sheet 11.1)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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(Continued from Sheet 11.0)

Primary Service Discount: A discount of \$0.63 per kW of Billing Demand and 0.13 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount: A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill: \$335.00 Basic Monthly Charge.

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Definition of Billing Demand: The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand: The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

TERMS AND CONDITIONS:

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.

(Continued on Sheet 11.2)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

JEA

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INTERRUPTIBLE SERVICE EXTRA LARGE DEMAND
Revenue Codes ISXLD

RATE SCHEDULE ISXLD
INTERRUPTIBLE SERVICE EXTRA LARGE DEMAND (OPTIONAL)

AVAILABLE:

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

APPLICABLE:

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement.

CHARACTER OF SERVICE:

JEA's 69,000 voltage level or higher

LIMITATION OF SERVICE:

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when the price of power available to JEA from any source exceeds 30 cents per kWh.

RATE PER MONTH:

The charge per month shall consist of the total of the basic monthly demand, energy, peaking, fuel, and environmental charges as follows:

Deleted: customer

Basic Monthly Charge: \$770.00 per month

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Demand Charge: \$6.58 per kW for all kW of Billing Demand

(Continued on Sheet 12.1)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

EXHIBIT V

JEA

Canceling ~~Sixteenth~~ Revised Sheet No. 16.0
~~Fifteenth~~ Revised Sheet No. 16.0

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RIDER MA
MULTIPLE ACCOUNT LOAD FACTOR
IMPROVEMENT RIDER

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To customers whose services are eligible for Rate Schedules GS, GSD, GSLD, and GSXLD, and whose combined kW demand meet the minimum requirements of Rate Schedule GSLD. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	For customers electing to totalize their accounts, the charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD, or GSXLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$85.00 per account site fee.
<u>Definition of Combination</u>	The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with two or more service locations throughout JEA's service territory.
<u>Determination of Billing Demand</u>	The Billing Demand for the month shall be the combined maximum integrated 15-minute metered kW demand in the month.
<u>Terms and Conditions</u>	<ul style="list-style-type: none"> (a) Service hereunder shall be subject to the Rules and Regulations of JEA. (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized. (c) Time of Day billing is not available with Rider MA. (d) The customer may add a qualifying account at any time. However, if the customer deletes an account that is under the MA Rider, that account may not be restored to the MA Rider for a period of 12 months. (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated. (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

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RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

EXHIBIT V

JEA

~~Sixteenth~~ Revised Sheet No. 16.20
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RIDER GSXLD
GENERAL SERVICE EXTRA LARGE DEMAND

Available In all territory served by JEA.

Applicable To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
<u>Basic Monthly Charge</u>	\$9.25	\$85.00	\$335.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	4.813 cent	2.356 cent	1.622 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	6.341 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	Per Sheet 5.1
Environmental charge	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No.5.1

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(Continued to Sheet No. 16.21)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES.

Effective October 1, 2015

EXHIBIT V

JEA

~~Thirteenth~~ Revised Sheet No. 16.21
Canceling ~~Twelfth~~ Revised Sheet No. 16.21

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(Continued from Sheet No.16.20)

Rate per Month for Combined Accounts:

~~Basic Monthly~~ Charge: \$ 1,000.00 per month

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Demand Charge: ~~\$~~10.06 per kW

Energy Charge : ~~1.622~~ cent per kWh plus the applicable Fuel Charge

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Excess Reactive Demand Charge: ~~As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).~~

Site Fee: ~~\$~~85.00 per site

~~Deleted: Street Lighting and Traffic Signals~~ Street lighting and traffic signal accounts shall receive a 20% discount from their electric bill. The discount will be applied to the total lighting electric bill before the application of any credits, penalties, service charges, or taxes if applicable.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill Will be the applicable ~~Basic Monthly~~ Charge as listed above, plus any special service charges as defined in the agreement.

~~Deleted: Customer~~

Multiple Account Option Customers with two (2) or more existing accounts with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.

Definition of Aggregated Load The sum of the highest billing demands for each account for the past 12 months.

(Continued to Sheet No.16.22)

~~RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES~~

Effective ~~October 1, 2015~~

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FINANCIAL PLANNING AND RATES~~

JEA

Canceling ~~Twelfth~~ Revised Sheet No. 16.40
~~Eleventh~~ Revised Sheet No. 16.40

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IS
Revenue Codes
INT513A,3B,5A,5B

RIDER IS
INTERRUPTIBLE SERVICE

Available In all territory served by JEA .

Applicable To customers eligible for Rate Schedules SS or GSLD, whose accounts have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service JEA's standard voltage levels.

Limitation of Service Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate Per Month The charge per month shall consist of the total of the basic monthly demand and energy charge as follows:

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Basic Monthly Charge:

Deleted: Customer

\$ 770.00 per month

(Continued to Sheet No. 16.41)

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

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FINANCIAL PLANNING AND RATES

EXHIBIT V

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(Continued from Sheet No. 16.40)
The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled-In:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.
Energy Charge: 2.222 cent per kWh plus applicable Fuel and Environmental Charges

Option B - Peak Price Separately Listed:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.
Energy Charge: 1.603 cent per kWh plus applicable Fuel and Environmental Charges
Peaking Price: 18.917 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge: As stated in the Reactive Demand (KVAR) policy (Sheet 5.1).

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill \$770.00 ~~Basic Monthly~~ Charge, plus any special service charges as defined in the agreement.

~~Deleted: Customer~~

Determination of Billing Demand The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Average Load Factor Average load factor = $\frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$

Definition of Interruptible Service Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

(Continued to Sheet No. 16.42)

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~~FINANCIAL PLANNING AND RATES~~

JEA

~~Eleventh~~ Revised Sheet No. 16.50
Canceling ~~Tenth~~ Revised Sheet No. 16.50

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CS
Revenue Codes
CURT543A,3B,5A,5B

RIDER CS
CURTAILABLE SERVICE

Available In all territory served by JEA.

Applicable To customers eligible for Rate Schedules SS or GSLD who have executed a Curtailable Service Agreement with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service JEA's standard voltage levels.

Limitation of Service Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate Per Month The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge:

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\$ 735.00 per month

(Continued to Sheet No. 16.51)

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FINANCIAL PLANNING AND RATES

RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2015

EXHIBIT V

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(Continued from Sheet No. 16.50)

The customer may elect either of the following two price option`s:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: 2.148 cent per kWh plus applicable Fuel and Environmental Charges

Option B - Peaking Price Separately Listed:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: 1.556 cent per kWh plus applicable Fuel and Environmental Charges

Peaking Price: 18.101 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill \$735.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Deleted: Customer

Definition of Billing Demand The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Curtailable Service Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

(Continued to Sheet No. 16.52)

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FINANCIAL PLANNING AND RATES

JEA

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RIDER EDP
ECONOMIC DEVELOPMENT PROGRAM RIDER

(Experimental)

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, ~~2018~~.

Deleted: 2015

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement with JEA on or after October 1, 2013 and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider.

Character of Service

JEA's standard voltage levels.

Rate Per Month

Customers executing an Economic Development Program Electric Service Agreement on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand, energy, and environmental charges. The adjustment will not apply to other charges, including ~~basic monthly~~ charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

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Year	Discount	Discount in Load Density Improvement Areas
Year 1*	30%	35%
Year 2	25%	30%
Year 3	20%	25%
Year 4	15%	20%
Year 5	10%	15%
Year 6	5%	10%
Year 7	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued to Sheet No. 17.1)

Deleted: April 1, 2015

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Deleted: RAYMOND E. TULL, MANAGER,
FINANCIAL PLANNING AND RATES

~~RYAN WANNEMACHER, DIRECTOR
FINANCIAL PLANNING, BUDGETS, AND RATES,~~

Effective ~~October 1, 2015~~.

EXHIBIT V

JEA

Rates for Water, Sewer and Reclaimed Service

201 - Residential Rates

Basic Monthly Charge

Deleted: Service Availability Charge

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>	<u>Irrigation</u>	<u>Reclaimed</u> ⁽¹⁾
5/8"	\$12.60	\$14.10	\$12.60	\$12.60
3/4"	\$18.90	\$21.15	\$18.90	\$18.90
1"	\$31.50	\$35.25	\$31.50	\$31.50
1 1/2"	\$63.00	\$70.50	\$63.00	\$63.00
2"	\$100.80	\$112.80	\$100.80	\$100.80
3"	\$201.60	\$225.60	\$201.60	\$201.60

(1) Non-bulk reclaimed customers will be charged an additional \$6.00 regardless of meter size to cover costs due to regulatory requirements.

Volume Charges per Thousand Gallons (kgal)

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>	<u>Irrigation</u>	<u>Reclaimed</u>
1 – 6 kgal	\$0.93			
7 – 20 kgal	\$2.60			
>20 kgal	\$5.60			
1 – 6 kgal		\$4.94		
7 – 20 kgal		\$6.02		
1 – 14 kgal			\$2.60	\$2.60
>14 kgal			\$5.60	\$5.60

Environmental Charge per Thousand Gallons (kgal)

See Section 204 for environmental charge

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Ryan Wannemacher, Director,
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JEA

202 - Commercial Rates

Basic Monthly Charge

Deleted: Service Availability Charge

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>	<u>Irrigation</u> ⁽¹⁾	<u>Reclaimed</u> ⁽¹⁾⁽²⁾
5/8"	\$12.60	\$21.15	\$12.60	\$12.60
3/4"	\$18.90	\$31.73	\$18.90	\$18.90
1"	\$31.50	\$52.88	\$31.50	\$31.50
1 1/2"	\$63.00	\$105.75	\$63.00	\$63.00
2"	\$100.80	\$169.20	\$100.80	\$100.80
3"	\$201.60	\$338.40	\$201.60	\$201.60
4"	\$315.00	\$528.75	\$315.00	\$315.00
6"	\$630.00	\$1,057.50	\$630.00	\$630.00
8"	\$1,008.00	\$1,692.00	\$1,008.00	\$1,008.00
10"	\$1,974.55	\$2,432.25		
12"	\$3,691.55	\$4,547.25		
20"	\$7,726.50	\$9,517.50		

- (1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service
- (2) Non-bulk reclaimed customers will be charged an additional \$6.00 regardless of meter size to cover costs due to regulatory requirements.

Volume Charges per Thousand Gallons (kgal)

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>	<u>Irrigation</u> ⁽¹⁾	<u>Reclaimed</u> ⁽¹⁾
≤ 8" All kgal	\$1.49			
≥ 10" All kgal	\$1.24			
All kgal		\$6.02		
1 - 14 kgal			\$3.44	\$3.44
>14 kgal			\$3.96	\$3.96

Limited Service Sewer⁽²⁾

All kgal \$4.74

Bulk Reclaimed

All kgal \$0.14⁽³⁾
 All kgal \$0.28⁽⁴⁾

- (1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service
- (2) No new Limited Service Sewer accounts shall be allowed.
- (3) Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.
- (4) Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.

Environmental Charges per Thousand Gallons (kgal)

See Section 204 for environmental charge

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Ryan Wannemacher, Director
Financial Planning, Budgets and Rates

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 Effective October 1, 2015

JEA

203 – Multi-Family Rates

Basic Monthly Charge

Deleted: Service Availability Charge

<u>Meter Size</u>	<u>Water</u>	<u>Sewer</u>
5/8"	\$18.41	\$24.68
3/4"	\$27.62	\$37.01
1"	\$46.03	\$61.69
1 1/2"	\$92.05	\$123.38
2"	\$147.28	\$197.40
3"	\$294.56	\$394.80
4"	\$460.25	\$616.88
6"	\$920.50	\$1,233.75
8"	\$1,472.80	\$1,974.00
10"	\$2,117.15	\$2,837.63
12"	\$3,958.15	\$5,305.13
20"	\$8,284.50	\$11,103.75

Note: For Multi-Family Irrigation and Multi-Family Reclaimed basic monthly charge, Section 202 Commercial Irrigation and Reclaimed rates will apply

Deleted: service availability charges

Volume Charges per Thousand Gallons (kgal)

<u>Tier</u>	<u>Water</u>	<u>Sewer</u>
All kgal	\$1.00	
All kgal		\$6.02

Note: For Multi-Family Irrigation and Multi-Family Reclaimed volume charges, Section 202 Commercial Irrigation and Reclaimed rates will apply

Environmental Charges per Thousand Gallons (kgal)

See Section 204 for environmental charge

Deleted: Raymond E. Tull, Manager
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Deleted: January 1, 2013

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Financial Planning, Budgets and Rates,

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